



# Pre-quarter information Q2 2026

Hydro Investor Relations  
June 2026

# Pre-quarter information



- Ahead of its pre-quarter presentations, Hydro publishes an information package on its website, providing equal and simultaneous access to all stakeholders.
- Consistent with Hydro's **non-guidance policy**, no earnings forecasts or new forward-looking information are provided. The package only reiterates sensitivities to commodity prices and currencies that are most material for financial performance, together with ranges for selected performance metrics already disclosed in the previous quarter (e.g., expected cost or volume developments) or announced on hydro.com during the quarter.
- The package also contains Hydro's outside-in assessment, which provides an indicative EBITDA estimate derived exclusively from observable market prices, published sensitivities, and predefined assumptions communicated last quarter.
- The model does not incorporate actual quarter-specific adjustments such as volume, operational impacts or actual price development and must not be interpreted as financial guidance. Actual results may deviate materially due to both external market conditions and internal business developments.

# Overview: Market data



Key Prices updated as of June 22, 2026

## Commodities

## Energy

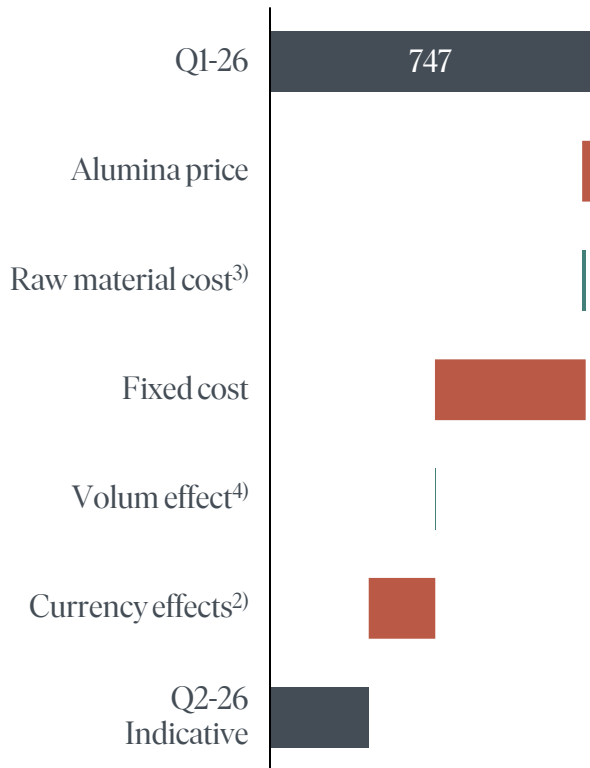
## Currencies

Month	LME 3M (USD/mt)	Std ingot DP (USD/mt)	Billet Premium Rotterdam (USD/mt)	PAX (USD/mt)	Caustic (USD/mt)	Coal (USD/mt)	Pitch (USD/mt)	Coke (USD/mt)	Gas (USD/MMBTU)	NO2 (NOK/MWh)	NO3 (NOK/MWh)	NO5 (NOK/MWh)	USDNOK	EURNOK	BRLNOK
Jun 26 MTD	3 536	570	1153	306	450	147	Only quarterly data available		3.09	988	586	711	9.46	1.86	10.95
May 26	3 601	596	1140	307	493	132			2.94	1 085	790	1 099	9.24	1.86	10.79
Apr 26	3 538	586	1022	308	520	135			2.77	1 033	1 031	1 225	9.41	1.88	11.02
Mar 26	3 342	470	686	307	473	135	855	525	3.04	1 160	781	1 196	9.66	1.85	11.17
Feb 26	3 092	359	506	307	385	116	855	525	3.62	1 141	1 197	1 235	9.57	1.84	11.32
Jan 26	3 148	342	466	307	373	108	855	525	7.72	1 230	1 193	1 250	9.94	1.86	11.67
Dec 25	2 914	330	451	308	363	108	858	485	4.26	826	587	782	10.12	1.86	11.84
Nov 25	2 843	326	431	318	400	77	858	485	3.79	940	543	884	10.15	1.90	11.66
Oct 25	2 789	282	439	319	393	74	858	485	3.19	695	286	560	10.02	1.86	11.66

**Source:**  
 LME3M: lme.com,  
 Std Ingot: Fastmarket,  
 Billet premium Rotterdam: Fastmarkets  
 PAX: Platts  
 Caustic: HIS Export Spot average  
 Coal: Bloomberg  
 Gas: eia.com, Henry Hub spot  
 Power: Nordpool  
 Currencies: Norges Bank

# Bauxite & Alumina

## EBITDA Q2 outlook<sup>1),4)</sup>



**Lag:** Realized alumina price lags PAX by one month

### Alumina Price:

- Q1 PAX of 308 USD/mt w/one month lag
- Q2 QTD PAX of 307 USD/mt w/one month lag
- Weighted average alumina price estimate: 326 USD/mt

USD/t	Q1	Q2
26 Jun MTD	306	306
26 May	307	<b>307</b>
26 Apr	308	<b>308</b>
26 Mar	307	<b>307</b>
26 Feb	<b>307</b>	307
26 Jan	<b>307</b>	307
25 Dec	<b>310</b>	310
25 Nov	318	318

### FX

- USDNOK: Q1 9.73, Q2 QTD 9.37
- BRLNOK: Q1 1.85, Q2 1.86

Potential Atlantic premium not considered



### Important takeaways from the Q1 2026 release

*For Q2, we expect higher alumina production and sales. Realized alumina prices are estimated to decrease due to the Middle East supply disruptions impacting the commercial portfolio*

*We estimate that fully loaded **raw material costs will increase**, giving a negative impact of **NOK 100 to 200 million***

*We expect **lower energy cost of NOK 50 to 150 million** based on lower Henry Hub gas prices and energy mix optimization*

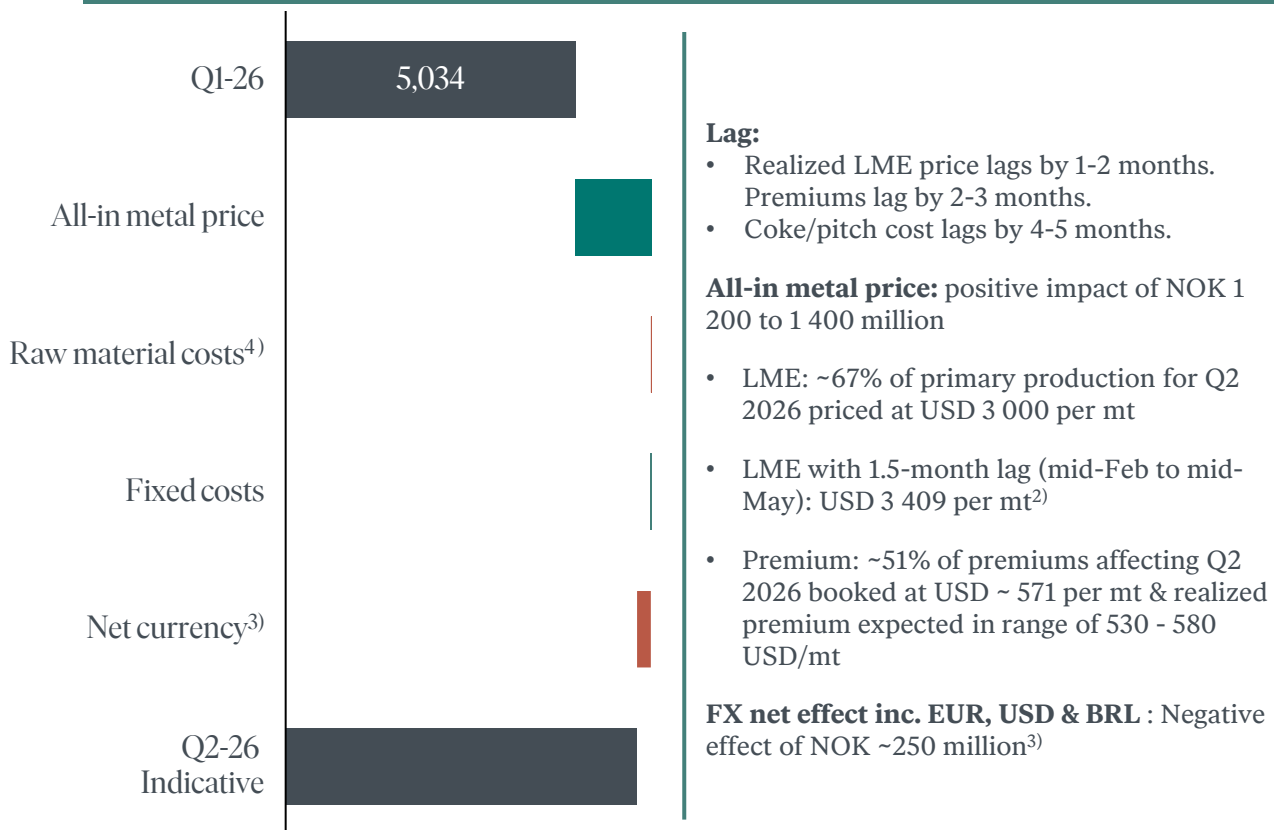
***Fixed cost is estimated to increase by NOK 300 to 400 million** from seasonally higher maintenance activities and social investment*

*Remaining hedged alumina volumes for Q2-Q4 of 662k tons at price of ~443USD/mt*

1) As provided in the last quarter's presentation, 2) EBITDA impact based on annual sensitivities provided in the last quarterly presentation. 3) Estimate based on raw materials costs at spot QTD and annual sensitivities, 4) Volume effect: nameplate capacity adjusted for lower operational days in Q1

# Aluminium Metal

## EBITDA Q2 outlook<sup>1),5)</sup>



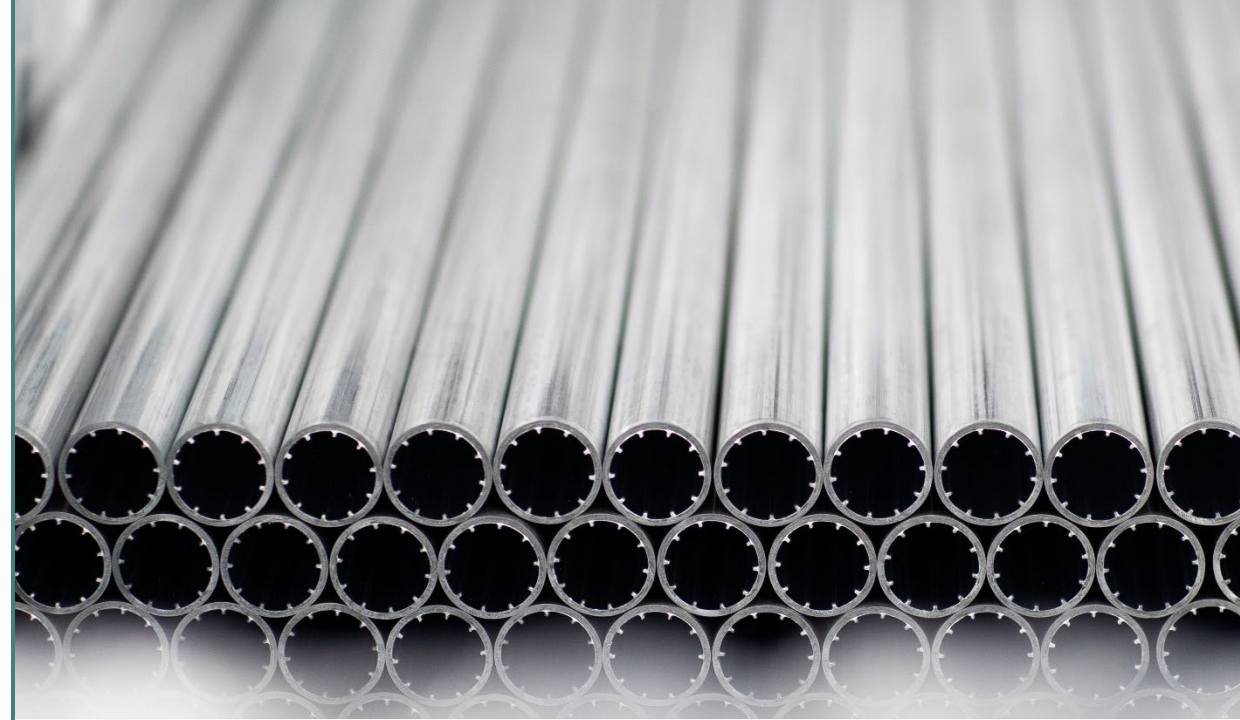
### Lag:

- Realized LME price lags by 1-2 months. Premiums lag by 2-3 months.
- Coke/pitch cost lags by 4-5 months.

**All-in metal price:** positive impact of NOK 1 200 to 1 400 million

- LME: ~67% of primary production for Q2 2026 priced at USD 3 000 per mt
- LME with 1.5-month lag (mid-Feb to mid-May): USD 3 409 per mt<sup>2)</sup>
- Premium: ~51% of premiums affecting Q2 2026 booked at USD ~ 571 per mt & realized premium expected in range of 530 - 580 USD/mt

**FX net effect inc. EUR, USD & BRL** : Negative effect of NOK ~250 million<sup>3)</sup>



### Important takeaways from the Q1 2026 release

*For Q2, Aluminium Metal has booked 67% of the primary production at 3,000 USD per mt. This includes the effect of our strategic hedging program*

*AM has also booked 51% of the premiums affecting Q2 at 571 USD per ton. We expect realized premium to end up in the range of 530 and 580 USD per ton*

*Due to the Middel East situation, we expect lower sales volume*

*On the cost side, **carbon costs are expected to increase NOK 150 to 250 million**, and **energy costs are expected to increase by NOK 200 to 300 million**, driven by coal and LME links in some power contracts. Fixed costs are expected to be stable*

1) As provided in the last quarters' presentation. 2) LME 3M USD/mt w/ 1.5-month lag. 3) EBITDA impact based on annual sensitivities provided in the last quarterly presentation. 4) Estimate based on raw materials costs at spot QTD and annual sensitivities. 5) Volume neutral. Bridge's buckets indicative of direction but not size.

# Metal Markets

## Key drivers: Recycling

### Extrusion ingot vs Standard Ingot Spread development

- Overall improvement at spot, spread gets wider following increase in billet premium

### Scrap price development

- *Generally good scrap discounts in the US*
- *Scrap prices in Europe remain elevated*

Month	Std ingot DP (Europe) (USD/mt)	Billet Premium Rotterdam (USD/mt)	Spread
26 MTD June	570	1 153	583
26 May	596	1 140	544
26 April	586	1 022	436
26 Mar	470	686	216
26 Feb	359	506	147
26 Jan	342	466	124
25 Dec	330	451	121
25 Nov	326	431	105
25 Oct	282	439	157



### Important takeaways from the Q1 2026 release

*For Q2, we expect the strong trend in Recycling to continue, with even better margins than in Q1*

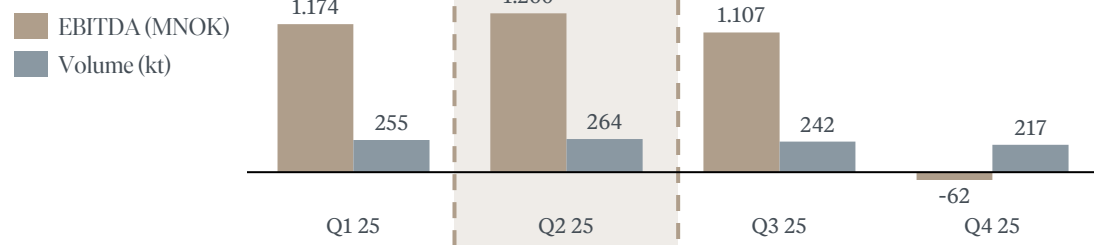
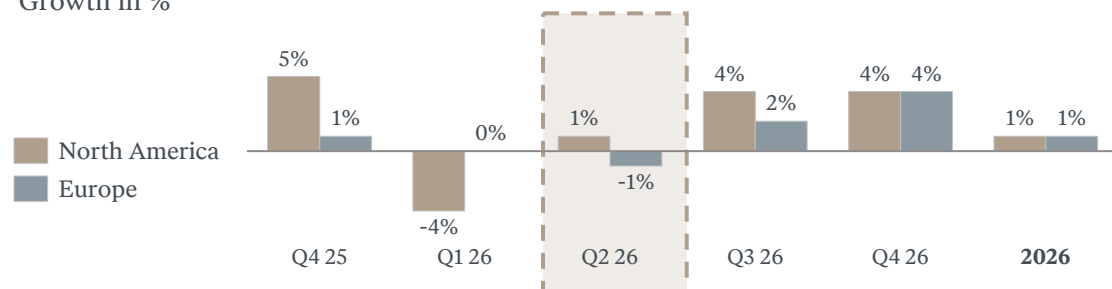
*In our Commercial segment, we anticipate a normalization of the contribution from sourcing & trading activities in Q2*

*As always, we emphasize the inherent volatility of trading and currency fluctuations. Guidance for 2026 full year Commercial Adjusted EBITDA excl. currency and inventory valuation effects of NOK 200-400 million*

# Extrusion

## External market forecasts

Extrusion market growth per quarter and annually  
Growth in %



1) As provided in last quarter's presentation.  
2) Source: CRU

## Recent announcement of plant closures in the US

### Hydro to close two extrusion plants in the U.S.

Hydro has decided to close Extrusion North America's facilities in City of Industry, California, and Delhi, Louisiana. Both facilities will close during the second quarter of 2026.

June 17, 2026

- Total restructuring cost: ~NOK 450 million
- Expected annual improvements: ~NOK 150-200 million EBITDA improvement
- Around 60k tons of extrusion capacity closed

#### Q2 effects

- Impairment ~NOK 200 million
- Provisions ~NOK 175 million
- Negative impact on AEBITDA of NOK 30-35 million

#### Important takeaways from the Q1 2026 release

*For Extrusions we should underline that we always compare the coming quarter to the same quarter last year due to strong seasonality*

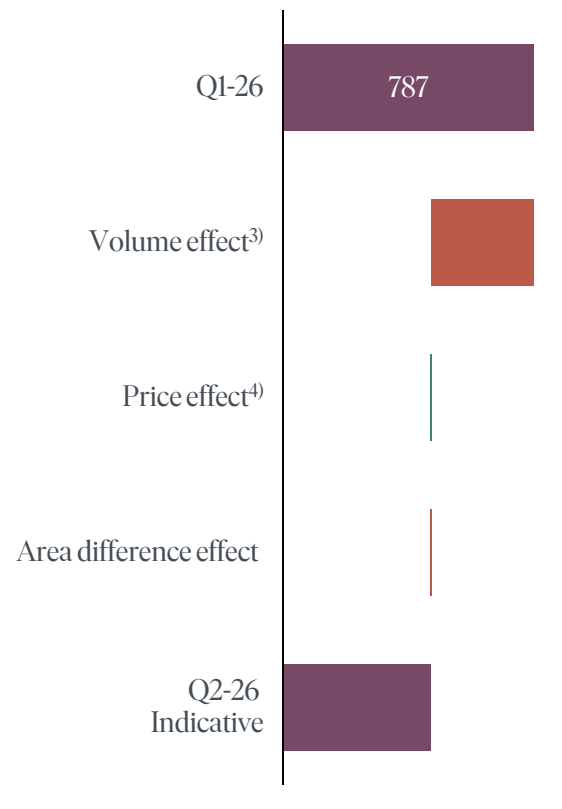
*Looking at Q2 we expect higher sales volumes*

*The current strong recycling margins in the US are expected to continue into Q2, and overall margins for the business area are stable*

*Should the current FX rates continue through Q2 there will be a negative translation effect in the Extrusion results*

# Energy

## EBITDA Q2 outlook<sup>1),5)</sup>



Prices NOK/MWh	NO2	NO3	Spread
26 Jun MTD	988	586	402
26 May	1 085	790	295
26 Apr	1 033	1 031	2
26 Mar	1 160	781	379
26 Feb	1 141	1 197	-56
26 Jan	1 230	1 193	37
<b>Q2 2025</b>	<b>682</b>	<b>140</b>	<b>542</b>

**Q2 comment:** Price effect lower due to lower net spot sales<sup>2)</sup>



### Important takeaways from the Q1 2026 release

*Looking into Q2, as always, we should be aware of the inherent price and volume uncertainty in Energy*

*For the next quarter, production is expected to fall well below historical Q2 levels due to low water levels in the reservoirs and also the lowest snow levels seen in many decades*

*Price area differences are expected to improve somewhat compared to Q1*

1) As provided in the latest quarter's presentation. 2) The net spot sales' estimate is based on the sum of expected quarterly production and external sourcing, minus internal contract sales and external contract sales. 3) The net spot sales volume EBITDA impact is the volume difference between previous quarter's net spot sales and the coming quarter's expected net spot sales, multiplied by the coming quarter's NO2 price estimate. 4) The net spot sales price EBITDA impact is the price difference between previous quarter's NO2 Price and the coming quarter's NO2 price estimate, multiplied by the coming quarter's net spot sales estimate. 5) Bridge's buckets indicative of direction but not size.

# Financials and Other & Eliminations



## Financial items

### CAPEX

Full-Year 2026 CAPEX guidance of NOK 13.5 billions

- Sustaining CAPEX: NOK ~9 billions
- Growth & return-seeking CAPEX: NOK ~4.5 billions

### Net Operating Capital

NOC target of NOK 30 billions by end-year 2026

- Including NOK 3 billions from LY CO2 compensation

### Adjusted Net Debt

Adj. Net Debt target of NOK 25.0 billions

- Q1 Net Debt: NOK 12.9 billions
- Q1 Adj. Net Debt: NOK 21.6 billions

## Other<sup>1)</sup> & Eliminations

### Eliminations Mechanism

Eliminations are primarily driven by the need to remove internal profits and losses from transactions between Hydro's business units, ensuring that only external results are reflected in consolidated financials.

Eliminations are mainly unrealized gains and losses on inventories purchased from group companies, fluctuating with product flows, volumes, and margin developments.

**Example:** In Q2 2025, the decline in B&A margins, driven by PAX flattening out, resulted in positive eliminations.

**Q2 2026:** PAX flat developments points at marginal eliminations

1) "Other", including corporate costs, are to be accounted for in addition to eliminations.

# 2Q 26 | Timeline

## Period for pre-quarter calls:

- Pre-quarter information published: June 22, 2026.
- Period for pre-quarter calls: June 24 to June 25, 2026

### Disclaimer

Hydro does not share information in pre-quarter calls that is not publicly available. Any relevant pre-quarter information is published in the “pre-quarter information” package, including market prices and a summary of relevant information externally available. Any information discussed during these calls has been assessed as non-insider information.

## Silent period:

- July 7 until July 22

### Disclaimer

Two weeks ahead of announcement of quarterly results, Hydro has a policy of “silent period” where contact with external analysts, investors and journalists is minimized. Hydro will not comment upon own activities or market developments during this period, to minimize the risk of unequal information in the marketplace.

**Quarterly results release date: July 22, 2026**

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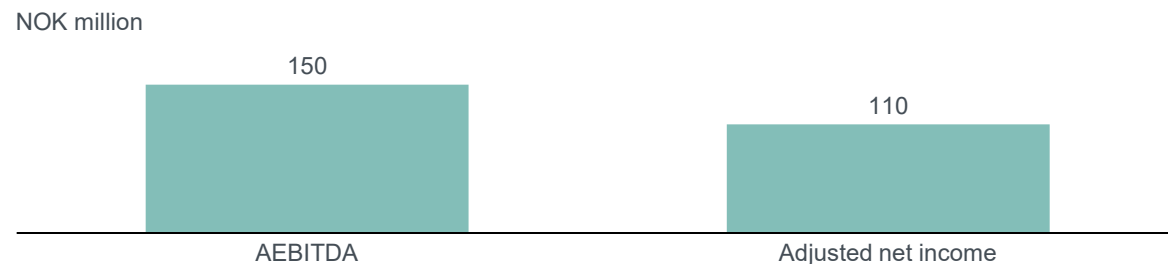
# Additional information

From Q4 2025 Investor presentation & Investor Day 2025  
presentation

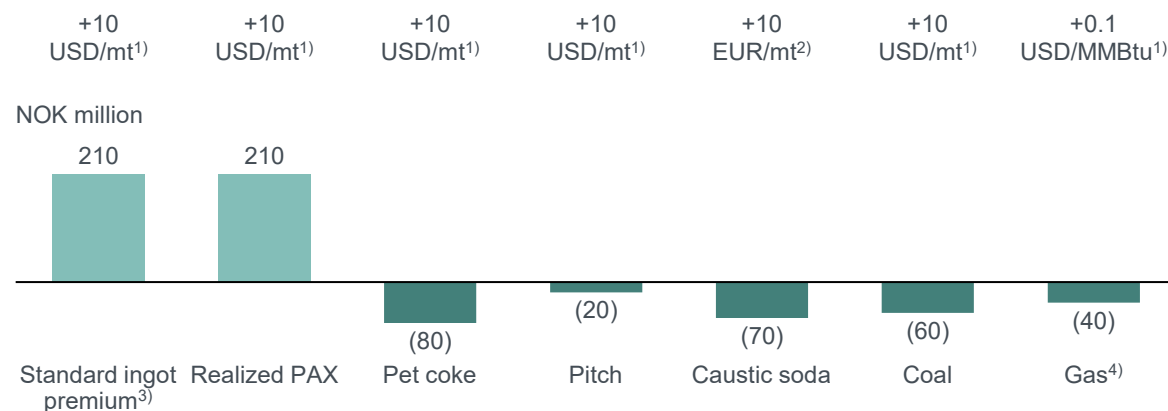
# Significant exposure to commodity and currency fluctuations



## Aluminium price sensitivity +10 USD/mt<sup>1)</sup>



## Other commodity prices



## Currency sensitivities

	USD	BRL	EUR
Sustainable effect (NOK million)	+1.00 NOK/USD	+0.10 NOK/BRL	+1.00 NOK/EUR
AEBITDA	4,900	(520)	(210)
One-off reevaluation effect (NOK million)	+1.00 NOK/USD	+0.10 NOK/BRL	+1.00 NOK/EUR
Financial items	(680)	480	(3,310)

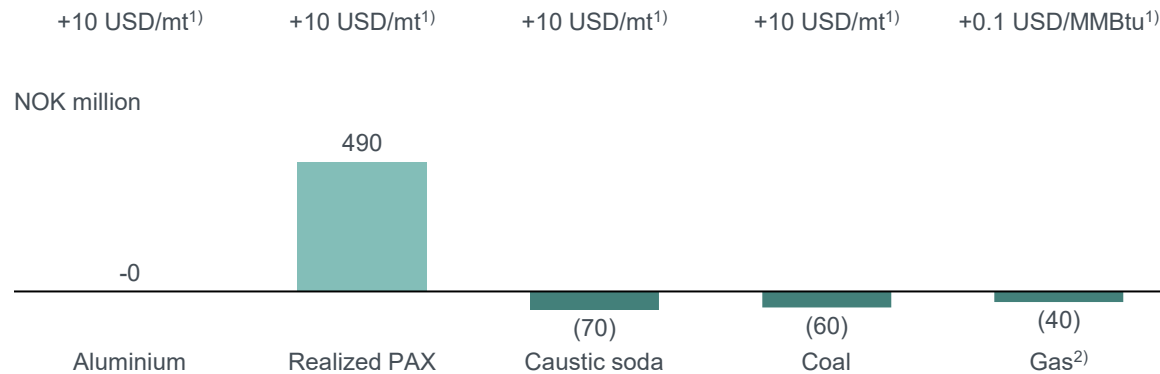
- Annual adjusted sensitivities based on normal annual business volumes. USDNOK 10.00, BRLNOK 1.85, EURNOK 11.50
- Aluminium price sensitivity is net of aluminium price indexed costs and excluding unrealized effects related to operational hedging
- Excludes effects of priced contracts in currencies different from underlying currency exposure (transaction exposure)
- Currency sensitivity on financial items includes effects from intercompany positions
- 2026 Platts alumina index (PAX) exposure used
- Adjusted Net Income sensitivity calculated as AEBITDA sensitivity after 30% tax
- Sensitivities include strategic hedges for 2026

Note: Sensitivities refer to consolidated EBITDA impact, 1) Based on USDNOK 10.00, 2) Based on EURNOK 11.50, 3) Europe duty paid, 4) Henry Hub

# Bauxite & Alumina sensitivities



## Annual sensitivities on adjusted EBITDA



## Currency sensitivities

	USD	BRL	EUR
NOK million	+1.00 NOK/USD	+0.10 NOK/BRL	+1.00 NOK/EUR
AEBITDA	1,560	(420)	-

## Revenue impact

- Realized alumina price lags PAX by one month

## Cost impact

### Bauxite

- ~2.45 tonnes bauxite per tonne alumina
- Pricing partly LME linked

### Caustic soda

- ~0.1 tonnes per tonne alumina
- Prices based on IHS Chemical, pricing mainly monthly per shipment

### Energy

- ~0.12 tonnes coal per tonne alumina, Platts prices, one year volume contracts, weekly per shipment pricing

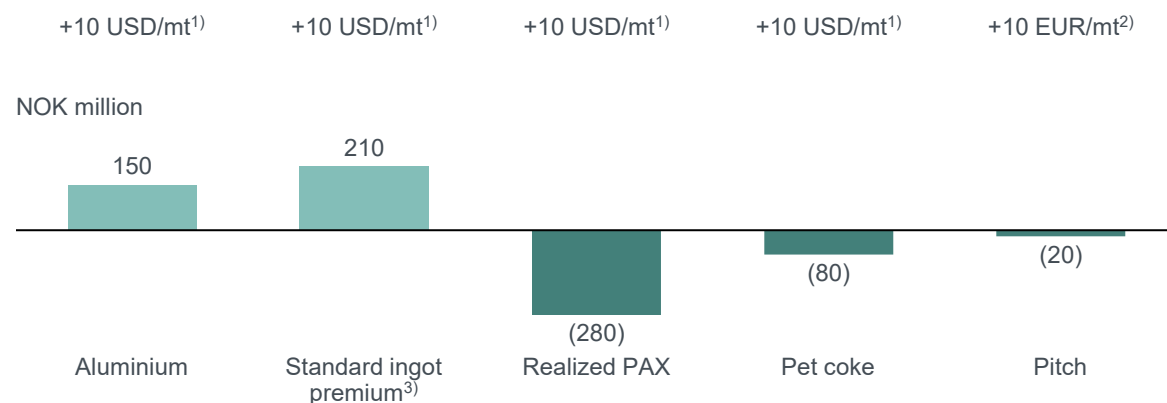
Annual adjusted sensitivities based on normal annual business volumes. USDNOK 10.00, BRLNOK 1.85, EURNOK 11.50. 2026 Platts alumina index (PAX) exposure used

Note: Sensitivities refer to consolidated EBITDA impact, 1) Based on USDNOK 10.00. 2) Henry Hub

# Aluminium Metal sensitivities



## Annual sensitivities on adjusted EBITDA



## Currency sensitivities

	USD	BRL	EUR
NOK million	+1.00 NOK/USD	+0.10 NOK/BRL	+1.00 NOK/EUR
AEBITDA	3,390	(110)	(600)

## Revenue impact

- Realized price lags LME spot by ~1-2 months
- Realized premium lags market premium by ~2-3 months

## Cost impact

### Alumina

- ~1.9 tonnes per tonne aluminium
- ~ 2-3 months lag
- Mainly priced on Platts index

### Carbon

- ~0.40 tonnes petroleum coke per tonne aluminium, Pace Jacobs Consultancy, 2-3 year volume contracts, quarterly or half yearly pricing
- ~0.08 tonnes pitch per tonne aluminium, CRU, 2-3 year volume contracts, quarterly pricing
- Typically 4-5 months time lag on prices

### Power

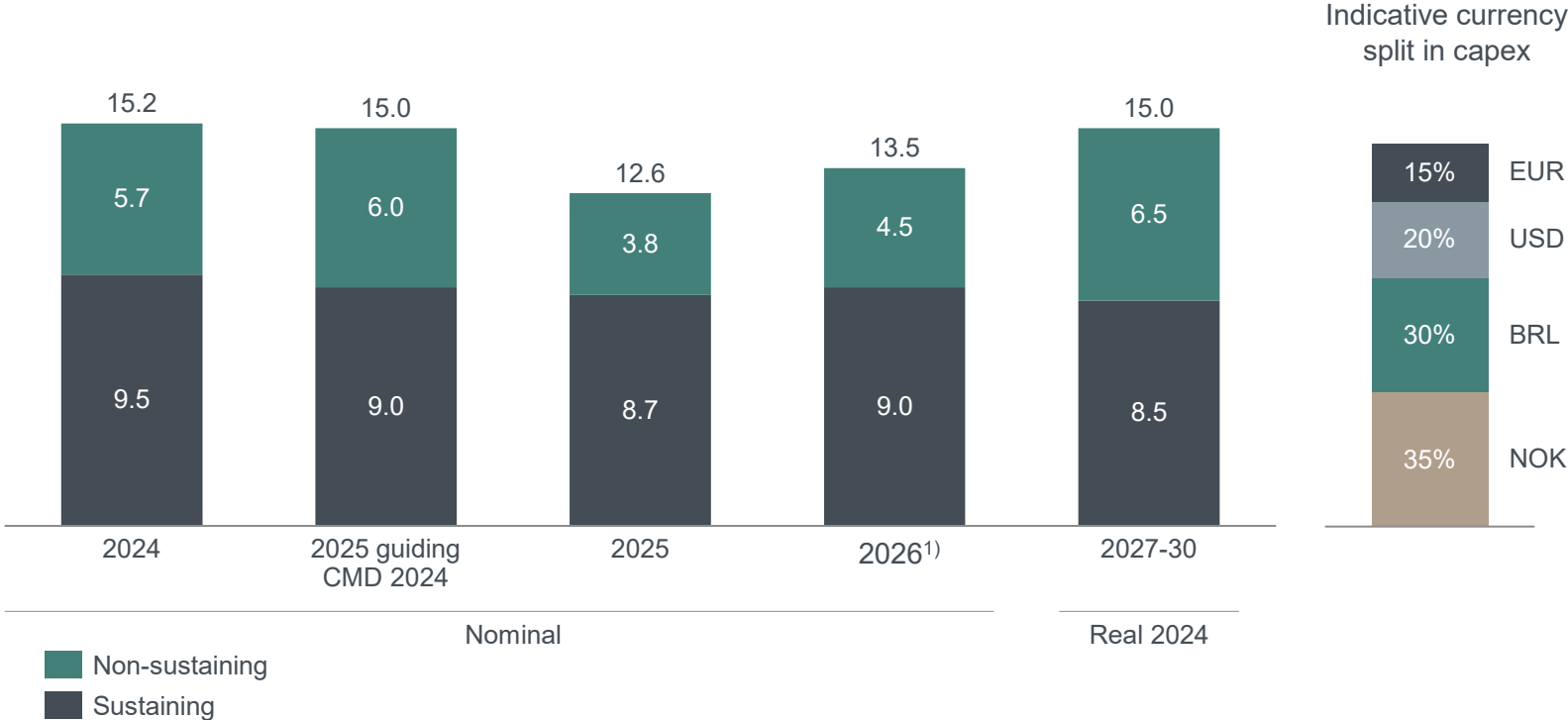
- 14.0 MWh per tonne aluminium
- Long-term power contracts with indexations

Annual adjusted sensitivities based on normal annual business volumes. USDNOK 10.00, BRLNOK 1.85, EURNOK 11.50

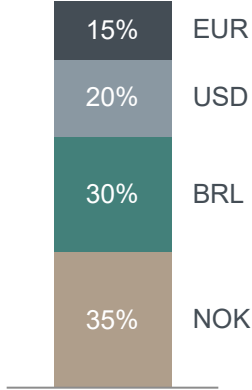
Note: Sensitivities refer to consolidated EBITDA impact, 1) Based on USDNOK 10.00, 2) Based on EURNOK 11.50, 3) Europe duty paid

# Near-term tightening of capex frames in response to market softness

NOK billion



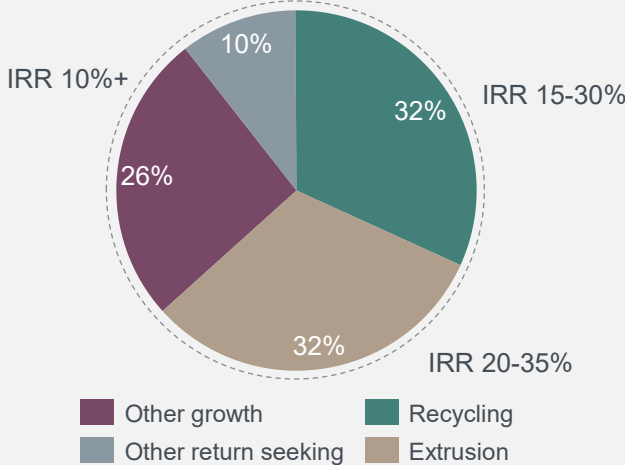
Indicative currency split in capex



## Growth & Return seeking investments<sup>2)</sup>

### Strategic direction remains

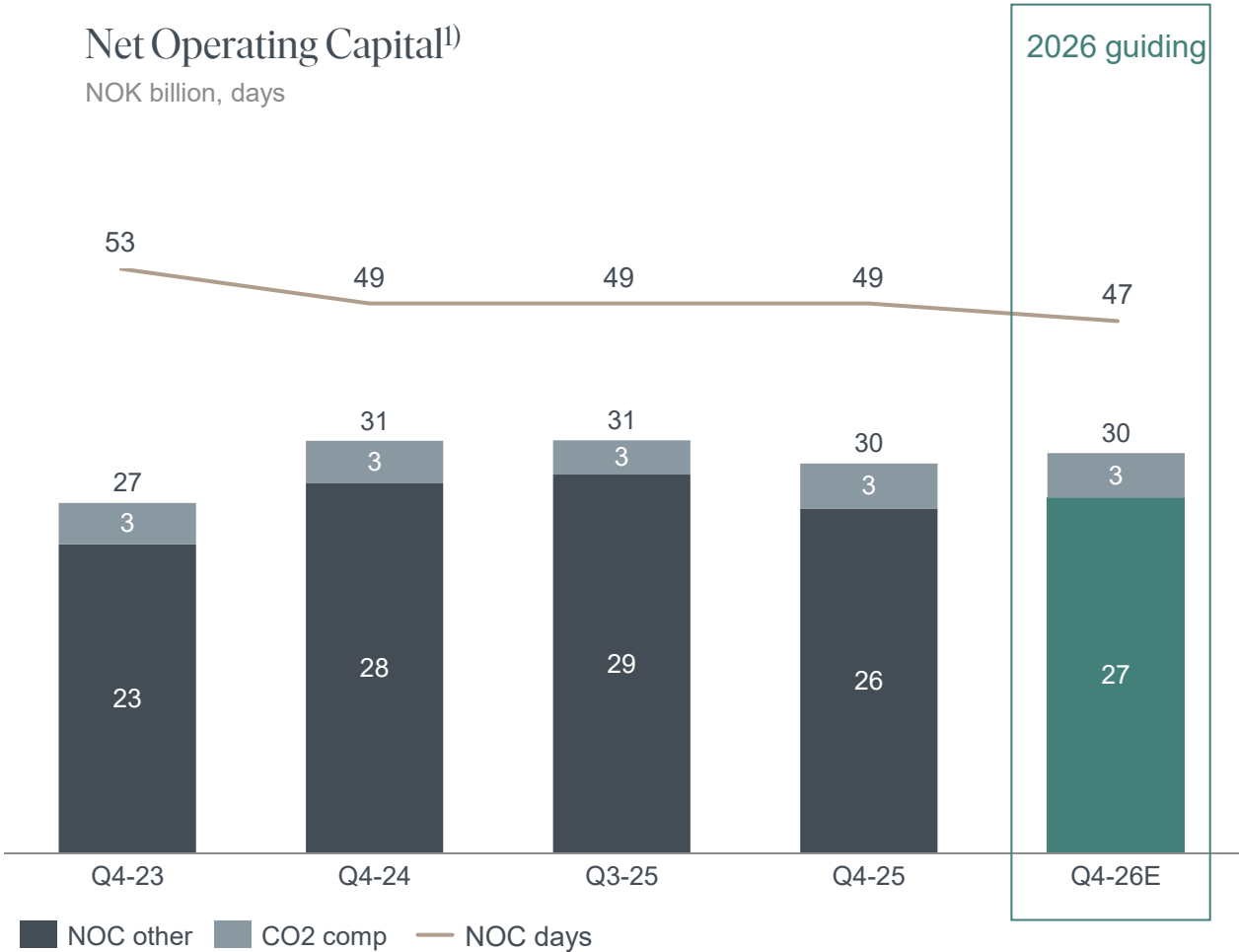
- Extrusions and recycling are the main growth vehicles, together with renewable power.
- Current weak market conditions downstream leads to short-term reduction in the investment level.
  - At periods with weak market demand investments that give returns above cost of capital based on cost savings alone will be prioritized.
  - Long-term, over the cycle profitability targets remain.
- The wire rod investment at Karmøy and the Illvatn pump storage plant are the two main investments in the “other growth” category



1) Based on November 2025 forward rates  
 2) Growth and return seeking investments distribution for 2026-2028

# Strong seasonal NOC release in Q4

Year-end Net Operating Capital balance in line with guiding



## Net Operating Capital in line with guiding

Solid performance despite lower revenues.

Strong seasonal effects the main driver behind Q4-25 NOC release.

Seasonal effect strengthened by early production shut down in Extrusions Europe.

Substantial NOC build expected in Q1-26.

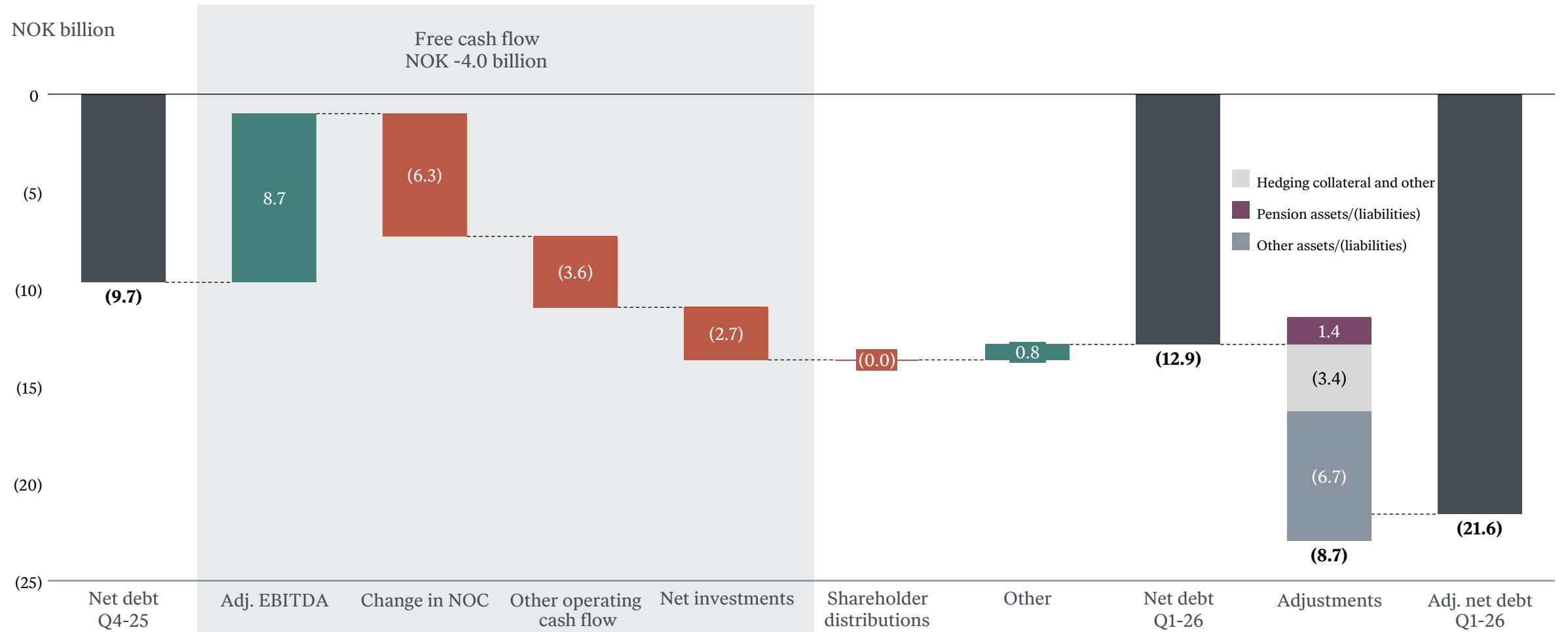
Net operating capital guidance of NOK 30 billion for 2026.

1) Net Operating Capital end of period, Net Operating Capital days LTM

# Net debt increase of NOK 3.2 billion during Q1



Increased NOC due to seasonality, increased market activity and higher metal prices



Free cash flow: Excludes hedging collateral (LT/ST restricted cash) and net purchases of money market funds  
Collateral: Includes collateral for short-term and long-term liabilities, mainly related to strategic hedges and the operational hedging activity

# Hedging status

## Aluminium hedges in place for 2026-2028

- 2026: 345 kt remaining hedged at a price of ~2800 USD/t
- 2027: 430 kt hedged at a price of ~2850 USD/t
- 2028: 50 kt hedged at a price of ~3050 USD/t
- Pricing mainly in NOK. Net USD exposure hedged via USD/NOK derivatives
- Corresponding raw material exposure partially secured using financial derivatives or physical contracts
- Alumina fixed price and volumes<sup>2)</sup>
  - 2026: 662 kt remaining alumina hedged at a price of ~443 USD/t
  - 2027: 826 kt alumina hedge at a price of ~437 USD/t
  - 2028: 96 kt alumina hedge at a price of ~446 USD/t

## B&A and Aluminium Metal BRL/USD Hedge

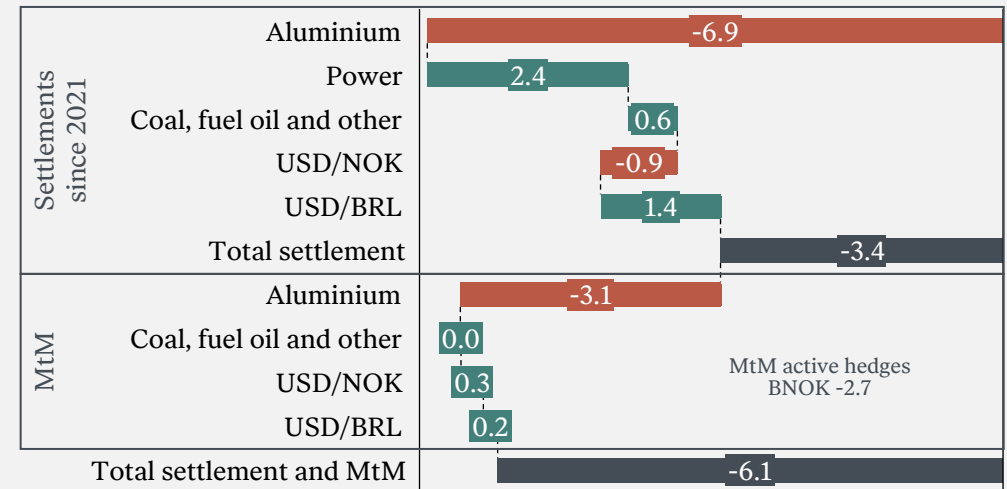
- USD 355 million sold forward in 2026, USD 266 million remaining hedged at avg. rate 5.93
- Aim to reduce volatility and uncertainty in Alunorte and Albras cash flows, as well as support robust cost curve positions

## Utilizing Hydro's hedging policy to deliver on strategic ambitions

- Flexibility to hedge in certain cases
  - Support strong cost position
  - Strong margins in historical perspective, e.g., supporting ARoaCE target
  - Larger investments

### Strategic hedging status<sup>1)</sup>

NOK billion



1) Mark to Market as of March 31, 2026 The hedges are entered in the following FX: NOK (51% of total hedged volume), USD (37%) and EUR (12%) USD/NOK locked FX rate: 2026: 10.68, 2027: 10.11 and 2028: 9.79

2) The internal alumina price is linked to the price for caustic soda, a significant input factor in production of alumina.



**Hydro**

*Industries that matter*